

**Appendix 1: Campaign Fee Table for TOCOM Electricity Futures (per contract)**

Eligible Contracts	Trading Fee		Clearing Fee		Total (Trading Fee + Clearing Fee)	
	(1) Current Fee Rate	(2) Campaign Fee Rate	(3) Current Fee Rate	(4) Campaign Fee Rate	Current Fee Rate (1) + (3)	Campaign Fee Rate (2) + (4)
East Area Baseload Electricity / West Area Baseload Electricity	JPY 146	<b><u>JPY 37</u></b>	JPY 73	JPY 73 <small>(No change)</small>	JPY 219 (JPY 0.003/kWh)	<b>JPY 110</b> (JPY <b>0.0015/kWh</b> )
East Area Peakload Electricity / West Area Peakload Electricity	JPY 49	<b><u>JPY 12</u></b>	JPY 24	JPY 24 <small>(No change)</small>	JPY 73 (JPY 0.003/kWh)	<b>JPY 36</b> (JPY <b>0.0015/kWh</b> )
East Area Weekly Baseload Electricity / West Area Weekly Baseload Electricity	JPY 37	<b><u>JPY 9</u></b>	JPY 18	JPY 18 <small>(No change)</small>	JPY 55 (JPY 0.0033/kWh)	<b>JPY 27</b> (JPY <b>0.0016/kWh</b> )
East Area Weekly Peakload Electricity / West Area Weekly Peakload Electricity	JPY 12	<b><u>JPY 3</u></b>	JPY 6	JPY 6 <small>(No change)</small>	JPY 18 (JPY 0.003/kWh)	<b>JPY 9</b> (JPY <b>0.0015/kWh</b> )
East Area Fiscal Year Baseload Electricity / West Area Fiscal Year Baseload Electricity	JPY 1,752	<b><u>JPY 438</u></b>	JPY 876	JPY 876 <small>(No change)</small>	JPY 2,628 (JPY 0.003/kWh)	<b>JPY 1,314</b> (JPY <b>0.0015/kWh</b> )
East Area Fiscal Year Peakload Electricity / West Area Fiscal Year Peakload Electricity	JPY 588	<b><u>JPY 147</u></b>	JPY 288	JPY 288 <small>(No change)</small>	JPY 876 (JPY 0.003/kWh)	<b>JPY 435</b> (JPY <b>0.0015/kWh</b> )
Chubu Area Baseload Electricity	JPY 146	<b><u>JPY 73</u></b>	JPY 73	<b><u>JPY 37</u></b>	JPY 219 (JPY 0.003/kWh)	<b>JPY 110</b> (JPY <b>0.0015/kWh</b> )
Chubu Area Peakload Electricity	JPY 49	<b><u>JPY 24</u></b>	JPY 24	<b><u>JPY 12</u></b>	JPY 73 (JPY 0.003/kWh)	<b>JPY 36</b> (JPY <b>0.0015/kWh</b> )
Chubu Area Fiscal Year Baseload Electricity	JPY 1,752	<b><u>JPY 876</u></b>	JPY 876	<b><u>JPY 438</u></b>	JPY 2,628 (JPY 0.003/kWh)	<b>JPY 1,314</b> (JPY <b>0.0015/kWh</b> )
Chubu Area Fiscal Year Peakload Electricity	JPY 588	<b><u>JPY 291</u></b>	JPY 288	<b><u>JPY 144</u></b>	JPY 876 (JPY 0.003/kWh)	<b>JPY 435</b> (JPY <b>0.0015/kWh</b> )

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Note 1: The campaign term is from April 1, 2026, to March 31, 2027 (trading day basis).

Note 2: Discounts for Chubu Area transactions will be applied starting April 13, 2026, the date on which trading begins.

Note 3: While the breakdown of discounts on trading fees and clearing fees differs between transactions in the East and West areas and those in the Chubu area, the total discount amount is the same.

Note 4: For reference purposes, the fee levels in terms of electricity amount (per kWh) are described under the total current and campaign fee rates per contract. The electricity amount for each contract used in the calculation of JPY per kWh is as follows:

- East Area Baseload Electricity / West Area Baseload Electricity / Chubu Area Baseload Electricity: 73,000 kWh

- East Area Peakload Electricity / West Area Peakload Electricity / Chubu Area Peakload Electricity: 24,300 kWh

- East Area Weekly Baseload Electricity / West Area Weekly Baseload Electricity: 16,800 kWh

- East Area Weekly Peakload Electricity / West Area Weekly Peakload Electricity: 6,000 kWh

- East Area Fiscal Year Baseload Electricity / West Area Fiscal Year Baseload Electricity/ Chubu Area Fiscal Year Baseload Electricity: 876,000 kWh

- East Area Fiscal Year Peakload Electricity / West Area Fiscal Year Peakload Electricity / Chubu Area Fiscal Year Peakload Electricity: 289,200 kWh

Note 5: For Chubu Area transactions related to electricity futures, as part of an additional campaign for newly added products, the final settlement price during the campaign period will be set at half the standard rate, as outlined below.

Eligible Contracts	Final Settlement Price	
	Current Fee Rate	Campaign Fee Rate
Chubu Area Baseload Electricity	JPY 219	<b>JPY 110</b>
Chubu Area Peakload Electricity	JPY 72	<b>JPY 36</b>

#### Appendix 2: Campaign Fee Table for TOCOM LNG (Platts JKM) Futures (per contract)

Trading Fee		Clearing Fee	Total (Trading Fee + Clearing Fee)	
(1) Current Fee Rate	(2) Campaign Fee Rate	(3) Current Fee Rate	Current Fee Rate (1) + (3)	Campaign Fee Rate (2) + (3)
JPY 41	<b>JPY 16</b>	JPY 9 (No change)	JPY 50	<b>JPY 25</b>

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