

Overview of Membership Fees

As of September 1, 2025
Tokyo Commodity Exchange, Inc.

I Membership Dues

	Market	Monthly Dues
Broker Member	Energy Market	JPY 60,000
	Chukyo-oil Market	JPY 40,000
Trade Member / Remote Trade Member / Remote Broker Member	Energy Market	JPY 50,000
	Chukyo-oil Market	JPY 30,000

II Trading and Clearing Fees

		Trading Fee		Clearing Fee (*1)			
		Basis of Calculation	Fee Rate	Basis of Calculation	Fee Rate	Final Settlement Basis of Calculation	Fee Rate
Energy Market	Gasoline / Kerosene / Gas oil	trading contract	JPY 59	trading contract for obligations assumed by JSCC	JPY 9	contract for physical delivery	JPY 145
	Crude oil		JPY 74		JPY 9	contract for final settlement	JPY 83
	East Area Baseload Electricity / West Area Baseload Electricity		JPY 146 (JPY 37)*2		JPY 73		JPY 219
	East Area Peakload Electricity / West Area Peakload Electricity		JPY 49 (JPY 12)*2		JPY 24		JPY 72
	East Area Weekly Baseload Electricity / West Area Weekly Baseload Electricity		JPY 37 (JPY 9)*2		JPY18		JPY 54
	East Area Weekly Peakload Electricity / West Area Weekly Peakload Electricity		JPY 12 (JPY 3)*2		JPY 6		JPY 18

	East Area Fiscal Year Baseload Electricity / West Area Fiscal Year Baseload Electricity		JPY 1,752 (JPY 438)*2		JPY 876		—
	East Area Fiscal Year Peakload Electricity / West Area Fiscal Year Peakload Electricity		JPY 588 (JPY 147)*2		JPY 288		—
	LNG		JPY 41		JPY 9		JPY 50
Chukyo-oil Market	Gasoline / Kerosene		JPY 20		JPY 9	contract for physical delivery	JPY 145

(*1) Clearing fee rate shall be set by the designated clearing house of TOCOM, Japan Securities Clearing Corporation (JSCC).

(*2) The campaign fee rate shall be applied from September 1, 2025, to March 31, 2026 for Electricity Futures.

III Give-up Fees (*)

		Basis of Calculation	Fee Rate
	Gasoline / Kerosene / Gas oil / Crude oil / LNG		JPY 5
	East Area Baseload Electricity / West Area Baseload Electricity / East Area Fiscal Year Baseload Electricity / West Area Fiscal Year Baseload Electricity		JPY 15
Energy Market	East Area Peakload Electricity / West Area Peakload Electricity / East Area Weekly Baseload Electricity / West Area Weekly Baseload Electricity / East Area Weekly Peakload Electricity / West Area Weekly Peakload Electricity East Area Fiscal Year Peakload Electricity / West Area Fiscal Year Peakload Electricity	contract for give-up	JPY 5
Chukyo-oil Market	Gasoline / Kerosene		JPY 2

(*) Give-up Fees shall be paid by a Member who will clear the trade (Carrying Members).

IV Trading System Connection Fees (*1)

1. Sub-Participant Code Usage Fee

		Fee (Monthly)	Note
Sub-Participant Code (Standard)	per unit	JPY 5,000	No charge for up to 3 codes
Sub-Participant Code (STP)	per unit	JPY 50,000	

2. User ID Usage Fee

Type of User ID			Fee (Monthly)	Note
API	General	per unit	JPY 18,000	No charge for up to 2 IDs
	Trading (Including admin user)	per unit	JPY 10,000	No charge for up to total 2 IDs
	High Frequency	per unit	JPY 28,000	
	Trade Guard	per unit	JPY 50,000	No charge for up to 4 IDs
OUCH	OUCH(Normal)	per unit (*2)	JPY 50,000	
	OUCH(MM)			

(*1) Trading system connection fee shall be set by Osaka Exchange, Inc.

(*2) Initial setting fee (JPY10,000) will be charged to new application for OUCH user ID.