

Overview of Membership Fees

As of April 1, 2026
Tokyo Commodity Exchange, Inc.

I Membership Dues

	Market	Monthly Dues
Broker Member	Energy Market	JPY 60,000
	Chukyo-oil Market	JPY 40,000
Trade Member / Remote Trade Member / Remote Broker Member	Energy Market	JPY 50,000
	Chukyo-oil Market	JPY 30,000

II Trading and Clearing Fees

		Trading Fee		Clearing Fee (*1)			
		Basis of Calculation	Fee Rate	Basis of Calculation	Fee Rate	Final Settlement	
						Basis of Calculation	Fee Rate
Energy Market	Gasoline / Kerosene / Gas oil	trading contract	JPY 59	trading contract for obligations assumed by JSCC	JPY 9	contract for physical delivery	JPY 145
	Crude oil		JPY 74		JPY 9		JPY 83
	East Area Baseload Electricity / West Area Baseload Electricity		JPY 146 (JPY 37)*2		JPY 73		JPY 219
	East Area Peakload Electricity / West Area Peakload Electricity		JPY 49 (JPY 12)*2		JPY 24		JPY 72
	East Area Weekly Baseload Electricity / West Area Weekly Baseload Electricity		JPY 37 (JPY 9)*2		JPY 18		JPY 54
	East Area Weekly Peakload Electricity / West Area Weekly Peakload Electricity		JPY 12 (JPY 3)*2		JPY 6		JPY 18
	East Area Fiscal Year Baseload Electricity / West Area Fiscal Year Baseload Electricity		JPY 1,752 (JPY 438)*2		JPY 876		—

	East Area Fiscal Year Peakload Electricity / West Area Fiscal Year Peakload Electricity		JPY 588 (JPY 147)*2		JPY 288		—
	Chubu Area Baseload Electricity		JPY146 (JPY73)*3		JPY73 (JPY 37)*3		JPY 219 (JPY 110)*3
	Chubu Area Peakload Electricity		JPY 49 (JPY 24)*3		JPY 24 (JPY 12)*3		JPY 72 (JPY 36)*3
	Chubu Area Fiscal Year Baseload Electricity		JPY 1,752 (JPY 876)*3		JPY 876 (JPY 438)*3		—
	Chubu Area Fiscal Year Peakload Electricity		JPY 588 (JPY 291)*3		JPY 288 (JPY 144)*3		—
	LNG		JPY 41 (JPY 16)*2		JPY 9		JPY 50
Chukyo-oil Market	Gasoline / Kerosene		JPY 20		JPY 9	contract for physical delivery	JPY 145

(*1) Clearing fee rate shall be set by the designated clearing house of TOCOM, Japan Securities Clearing Corporation (JSCC).

(*2) The campaign fee rate shall be applied from April 1, 2026, to March 31, 2027.

(*3) Discounts for Chubu Area transactions will be applied starting April 13, 2026, the date on which trading begins.

III Give-up Fees (*4)

		Basis of Calculation	Fee Rate
Energy Market	Gasoline / Kerosene / Gas oil / Crude oil / LNG	contract for give-up	JPY 5
	East Area Baseload Electricity / West Area Baseload Electricity / Chubu Area Baseload Electricity*5 / East Area Fiscal Year Baseload Electricity / West Area Fiscal Year Baseload Electricity / Chubu Area Fiscal Year Baseload Electricity*5		JPY 15

	East Area Peakload Electricity / West Area Peakload Electricity / Chubu Area Peakload Electricity*5 / East Area Weekly Baseload Electricity / West Area Weekly Baseload Electricity / East Area Weekly Peakload Electricity / West Area Weekly Peakload Electricity East Area Fiscal Year Peakload Electricity / West Area Fiscal Year Peakload Electricity / Chubu Area Fiscal Year Peakload Electricity*5		JPY 5
Chukyo-oil Market	Gasoline / Kerosene		JPY 2

(*4) Give-up Fees shall be paid by a Member who will clear the trade (Carrying Members).

(*5) Trading of Chubu Area transactions is scheduled to begin April 13, 2026.

IV Trading System Connection Fees (*1)

1. Sub-Participant Code Usage Fee

		Fee (Monthly)	Note
Sub-Participant Code (Standard)	per unit	JPY 5,000	No charge for up to 3 codes
Sub-Participant Code (STP)	per unit	JPY 50,000	

2. User ID Usage Fee

Type of User ID		Fee (Monthly)	Note	
API	General	per unit	JPY 18,000	No charge for up to 2 IDs
	Trading (Including admin user)	per unit	JPY 10,000	No charge for up to total 2 IDs

	High Frequency	per unit	JPY 28,000	
	Trade Guard	per unit	JPY 50,000	No charge for up to 4 IDs
OUCH	OUCH(Normal)	per unit (*2)	JPY 50,000	
	OUCH(MM)			

(*1) Trading system connection fee shall be set by Osaka Exchange, Inc.

(*2) Initial setting fee (JPY10,000) will be charged to new application for OUCH user ID.