

**Revisions to Market Rules and Other Rules Relating to the
Addition of Fiscal Year Contracts Pertaining to Electricity Futures**

March 3, 2025

Tokyo Commodity Exchange, Inc.

I. Purpose

Tokyo Commodity Exchange Inc. (TOCOM) has decided to add fiscal year contracts to electricity futures in the TOCOM energy market. In connection with this, it will revise the Market Rules and other rules with effect from May 26, 2025 (for more details, please refer to “Revisions to Rules and Regulations: Tracked Changes”).

II. Outline

1. Addition of fiscal year contracts to electricity futures

(1) Underlying products, etc.

- TOCOM will add fiscal year contracts to cash-settled electricity futures in the TOCOM energy market.
- The type of contract shall be cash-settled futures.
- The underlying products are base load and peak load electricity for the Tokyo area and Kansai area traded on the Japan Electric Power Exchange (JEPX) spot market from April 1 to March 31 of the following year (hereinafter referred to as a “fiscal year”).

(2) Cascading

- In cases where a position is not offset by resale or repurchase before the end of the last trading day before the beginning of the fiscal year of reference for the underlying fiscal year base load electricity and fiscal year peak load electricity (hereinafter referred to as the “contract-underlier fiscal year”), then, following the close of the day session on said last trading day, each contract of said position shall be divided into twelve monthly contracts (contracts whose underliers are monthly average prices on the JEPX spot market; the same shall apply hereinafter) which correspond to the same period as the contract-

(Notes)

- Article 14 of the Market Rules, etc.

- Article 14-2 of the Market Rules

<p>underlier fiscal year (such handling is hereinafter referred to as "cascading").</p> <ul style="list-style-type: none"> • Positions in monthly contracts converted from fiscal year contracts by cascading will be added to positions already held in standard monthly contracts. 	
<p>(3) Trading Period, etc.</p> <ul style="list-style-type: none"> • In principle, the trading years shall be two contract fiscal years consisting of each fiscal year within the two-year period following the fiscal year containing the first trading day of the new contract fiscal year. • The first trading day of a new contract shall be April 1 (or the following business day if April 1 is not a business day) of the fiscal year following the fiscal year that contains the last trading day before cascading is carried out. Trading will start at the opening of the day session. • Before cascading is carried out, the last trading day is three business days before March 31 of the fiscal year preceding the contract-underlier fiscal year. After cascading is carried out, the last trading day is the last trading day of each contract month of the cascaded positions. Trading on the last trading day will end at the close of the day session. • The final settlement day is the final settlement day (i.e., the first business day of the month after the month containing the current contract month) of each contract month of the cascaded positions. 	<ul style="list-style-type: none"> • Article 17 of the Market Rules • Article 16 of the Market Rules • Article 15 of the Market Rules • Article 75 of the Market Rules
<p>(4) Contract Unit, Price Quotation Unit and Price Increments</p> <ul style="list-style-type: none"> • The contract unit for fiscal year base load electricity shall be the amount of electricity (kWh) calculated by number of calendar days in the fiscal year x 24 hours x 100kWh, and the contract unit for fiscal year peak load electricity shall be the amount of electricity (kWh) calculated by number of 	<ul style="list-style-type: none"> • Article 18 of the Market Rules

<p>weekdays in the fiscal year x 12 hours x 100kWh.</p> <ul style="list-style-type: none"> • The price quotation unit shall be 1 kWh. • The price increment shall be JPY 0.01. 	
<p>(5) Final Settlement Price</p> <ul style="list-style-type: none"> • The final settlement price shall be the final settlement price of each monthly contract of the cascaded positions. 	<ul style="list-style-type: none"> • Article 4 of the Energy Final Settlement Price Determination Detailed Rules, etc.
<p>(6) Trading Fees</p> <ul style="list-style-type: none"> • Trading fees for electricity fiscal year futures contracts shall be JPY 1,752 for base load and JPY 588 for peak load per contract sold or purchased. 	<ul style="list-style-type: none"> • Article 3 of the Membership Fees Detailed Rules
<p>(7) Position Limits, etc.</p> <ul style="list-style-type: none"> • Position limits will be applied to fiscal year contracts of electricity futures. (Example) Position limits for customers and overseas customers: <ul style="list-style-type: none"> • East area electricity base load FY contract: 5,000 contracts (per contract month, net of buy/sell positions) • East area electricity peak load FY contract: 7,000 contracts (per contract month, net of buy/sell positions) • A position report shall be required if the total customer position in one contract month exceeds 1 contract. 	<ul style="list-style-type: none"> • Articles 2 and 3 of the Energy Market Management Detailed Rules • Article 7 of the Energy Market Management Detailed Rules
<p>(8) Immediately Executable Price Range</p> <ul style="list-style-type: none"> • The reference price for the immediately executable price range for each contract shall be the last executed price in the same clearing period. (If there is no executed price in the same clearing period, the settlement price of the previous clearing period will be the reference price. In the case of a newly established contract, it will be the reference price determined by TOCOM on the first trading day.) • The width of the immediately executable price range shall be JPY 6.00 for the 	<ul style="list-style-type: none"> • Schedule 3 (relating to Article 12) of the System Trading Detailed Rules

opening auction, JPY 5.00 for the Zaraba session, and JPY 6.00 for the closing auction.

(9) Circuit Breaker Price Range

- The reference price for the circuit breaker price range shall be the settlement price of the previous clearing period. (In the case of a newly established contract, it will be the reference price determined by TOCOM on the first trading day.)
- The width of the circuit breaker price range shall be JPY 8.00.

- Schedule 4 (relating to Article 14) of the System Trading Detailed Rules

2. Others

- Other necessary revisions shall be made.

III. Effective Date

- These revisions will take effect on May 26, 2025.
- Notwithstanding the preceding paragraph, if TOCOM deems it inappropriate to implement the revisions on said date due to problems with operating the trading system or any other unavoidable reasons, the revisions shall take effect from the day separately provided by TOCOM within 3 months after the effective date prescribed in the preceding paragraph.