Introduction of Intercommdity Spread Credit for Electricity Futures



- After proceeding the validation using accumulated price data following abolishment of fluctuation range limit in November 2021, margin amount setting by each contract* and setting of 24 contract months in April this year, we introduce Intercommdity Spread Credit as explained below.
 - * Measures to deal with the deviation from Settlement Price due to the spot price's soaring at JEPX (Japan Electric Power Exchange) following tight demand.

Scope of Intercommodity Spread Credit

Contracts within the same area and the same contract month

For example, long "East Area Baseload Aug. 2021 contract" and short "East Area Baseload Aug. 2021 contract" (same contracts month contracts in different year are eligible).

Implementation Timing

- ✓ Scheduled to launch on August 1 (Mon.), 2022
- Credit rate will updated on a weekly basis, similar as for other products.

Other matters

- As for inter-month spread credit in the same area, introduction of VaR Method is assumed.
- ✓ As for inter-area spread, as unpredictable collapse of correlation may arise due to the occurrence of stress event (such as the termination of nuclear plant operation due to earthquake), further consideration will continue toward the introduction of VaR method.

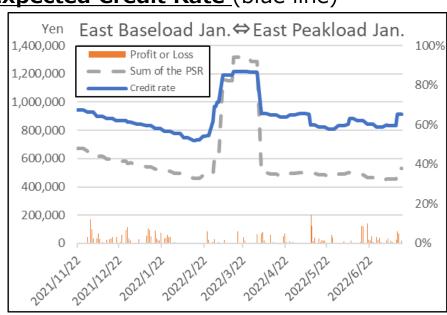
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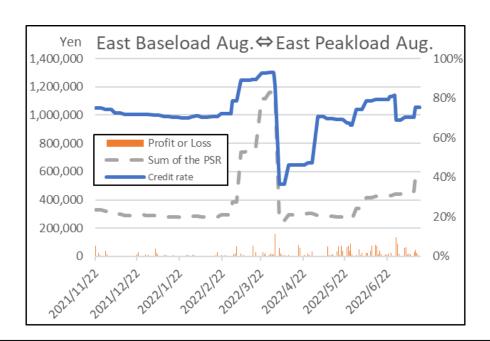
(Reference) Credit Rate Simulation



- Simulation results for credit rate set for Intercommodity Spread Credit between combination of Baseload contract and Peakload contract in the same area and for the same contract month) are shown below.
- However, the scope of credit rate for margin of nearest contract month contract, which is comprised of Delivery Month Charge and Price Scan Range (PSR), is limited to PSR portion (due to the specification constraints, credit rate cannot be applied to Delivery Month Charge, however, this issue will be resolved along with the introduction of VaR method).

Expected Credit Rate (blue line)





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(Ex) Inter-Commodity Spread Credit 1



			SPAN	I(R) Parameter				
		(E	ffective from J	ul. 19, 2022 to Jul. 22,	2022)			
					-			
. Comr	nodity Group							
Code	Combined Commodity	Price Scan Range	Volatility Scan	Intra-commodity Spread	Short Option Minimum Charge per	Delivery Month Charge	Delivery Month Charge	Exchange
		(Yen)	Range (%)	Charge per Net Delta (Yen)	Unit (Yen)	Outright Charge (Yen)	Spread Charge (Yen)	
00B3	EAST BASELOAD ELECTRICITY(Jan. Contract)	257,500	<u> </u>	515,000		354,900	354,900	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Feb. Contract)	250,800		501,600		253,700	253,700	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Mar. Contract)	280,500		561,000		96,800	96,800	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Apr. Contract)	194,200		388,400		119,100	119,100	TOCOM
00B3	EAST BASELOAD ELECTRICITY(May. Contract)	232,200		464,400		135,400	135,400	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Jun. Contract)	163,700		327,400		211,300	211,300	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Jul. Contract)	250,000		500,000		228,400	228,400	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Aug. Contract)	276,800		553,600		116,800	116,800	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Sep. Contract)	227,700		455,400	_	254,500	254,500	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Oct. Contract)	281,300		562,600		148,800	148,800	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Nov. Contract)	280,500		561,000		150,300	150,300	TOCOM
00B3	EAST BASELOAD ELECTRICITY(Dec. Contract)	311,800		623,600		226,900	226,900	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Jan. Contract)	109,300		218,600		128,600	128,600	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Feb. Contract)	102,200		204,400		70,800	70,800	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Mar. Contract)	122,300		244,600		24,300	24,300	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Apr. Contract)	68,910		137,820		77,880	77,880	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(May. Contract)	75,770		151,540		76,300	76,300	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Jun. Contract)	60,200		120,400		105,600	105,600	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Jul. Contract)	114,900		229,800		74,200	74,200	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Aug. Contract)	124,100		248,200		78,400	78,400	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Sep. Contract)	93,200		186,400		96,360	96,360	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Oct. Contract)	128,600		257,200		51,000	51,000	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Nov. Contract)	112,000		224,000		71,500	71,500	TOCOM
00B4	EAST PEAKLOAD ELECTRICITY(Dec. Contract)	126,500		253,000		99,300	99,300	TOCOM
. Inter-C	Commodity Spread Credit							
	Inter-Commodity Spread Credit	Spread Credit Rate (%)	Delta	per Spread Ratio	Exchange			
ST BASELOAD E	ELECTRICITY(Jan. Contra	65.00%	1.00	: 2.50	TOCOM			
T BASELOAD E	ELECTRICITY(Feb. Contrac	69.00%	1.00	: 2.53	TOCOM			
ST BASELOAD E	ELECTRICITY(Mar. Contra: EAST PEAKLOAD ELECTRICITY(Mar. Contract	77.00%	1.00	: 2.58	TOCOM			
ST BASELOAD E	ELECTRICITY(Apr. Contra : EAST PEAKLOAD ELECTRICITY(Apr. Contract	51.00%	1.00	: 2.60	TOCOM			
ST BASELOAD E	LECTRICITY(May. Contr : EAST PEAKLOAD ELECTRICITY(May. Contract	81.00%	1.00	: 2.50	TOCOM			
	LECTRICITY(Jun. Contra: EAST PEAKLOAD ELECTRICITY(Jun. Contract	69.00%	1.00	: 2.47	TOCOM			
	ELECTRICITY(Jul. Contra : EAST PEAKLOAD ELECTRICITY(Jul. Contract)	53.00%	1.00	: 2.35	TOCOM			
	ELECTRICITY(Aug. Contra: EAST PEAKLOAD ELECTRICITY(Aug. Contract	75.00%	1.00	: 2.30	TOCOM			
	ELECTRICITY(Sep. Contra: EAST PEAKLOAD ELECTRICITY(Sep. Contract	23.00%	1.00	2.38	TOCOM			
	ELECTRICITY(Sep. Contra: EAST PEAKLOAD ELECTRICITY(Sep. Contract	l						
	· · · · · · · · · · · · · · · · · · ·	79.00%	1.00	2.52	TOCOM			
	ELECTRICITY(Nov. Contract	79.00%	1.00	: 2.58	TOCOM			
	LECTRICITY(Dec. Contro: EAST PEAKLOAD ELECTRICITY(Dec. Contrac	72.00%	1.00	: 2.50	TOCOM			

(Ex) Inter-Commodity Spread Credit 2



[East Area Baseload Aug-22 1lot (Buy): East Area Peakload Aug-22 1lot (Sell)]

- Inter-Commodity Spread Credit: 75% (* Only 25% of PSR required)
- Delta per Spread Ratio: [1:2.30]
- East Area Baseload: Margin ¥393,600 (PSR ¥276,800, Delivery Month Charge ¥116,800)
- East Area Peakload: Margin ¥ 202,500 (PSR ¥ 124,100 Delivery Month Charge ¥ 78,400)

Without Inter Commodity Spread Credit: $$393,600 \times 1$ lot + $202,500$ modity Spread Credit: <math>$393,600 \times 1$ lot + $202,500$ modity Spread Credit:$

 $[$393,600\times1.3/2.3 lot+($276,800\mathbb{H}\times25\mathbb{H}+$$$$$$$$$$$$$$$116,800)\times1/2.3 lot}$$$$$$$+($124,100\times25\%+$78,400)\times1 lot=$412,764$

